

**JULY 2002**

**VIRGINIA DEPARTMENT OF MINES, MINERALS AND ENERGY**

**VIRGINIA GAS AND OIL BOARD**

**Due to a lack of quorum, the July hearing was not convened and all items on the agenda were continued to the August hearing.**

Pursuant to Section 45.1-361.9.B and 45.1-361.22.B of the Code of Virginia, the Virginia Gas and Oil Board will conduct hearings commencing at 9 a.m. on Tuesday, July 16, 2002, at the Southwest Virginia Higher Education Center on the campus of Virginia Highlands Community College, Abingdon, Virginia. The following items are on the agenda:

1. The Virginia Gas and Oil Board will receive a quarterly report on the board escrow account as administered by First Union Bank, Escrow Agent for the Board.
2. The Virginia Gas and Oil Board will reconvene Docket VGOB-93-02/16-0328-01, Unit Q-40, for further consideration of applications filed by certain claimants for the calculation and thereafter disbursement to them of funds on deposit in the drilling unit escrow account based upon claimants' stipulated settlement of their conflicting claims to the ownership of coalbed methane gas production allocable to tracts three and four wherein they own coal and gas rights. Docket VGOB-93-02/16-0328-01. Continued from June.
3. The Virginia Gas and Oil Board will consider a petition from Buchanan Production Company under Section 45.1-361.22 for re-pooling of a coalbed methane unit under the Oakwood Coalbed Methane Gas Field 1 Order identified as F-27 and located in the Garden District, Patterson Quadrangle, Buchanan County, Virginia. Docket Number VGOB-01-12/18-0989-01. Continued from June.
4. The Virginia Gas and Oil Board will consider a petition from Buchanan Production Company under Section 45.1-361.22 for re-pooling of a coalbed methane unit under the Oakwood Coalbed Methane Gas Field 1 Order identified as G-28 and located in the Garden District, Patterson Quadrangle, Buchanan County, Virginia. Docket Number VGOB-01-12/18-0990-01. Continued from June.
5. The Virginia Gas and Oil Board will consider a petition from Buchanan Production Company under Section 45.1-361.22 for re-pooling of a coalbed methane unit under the Oakwood Coalbed Methane Gas Field 1 Order identified as G-19 and located in the South Grundy

District, Grundy Quadrangle, Buchanan County, Virginia. Docket Number VGOB-01-12/18-0991-01. Continued from June.

6. The Virginia Gas and Oil Board will consider a petition from Buchanan Production Company under Section 45.1-361.22 for re-pooling of a coalbed methane unit under the Oakwood Coalbed Methane Gas Field 1 Order identified as K-20 and located in the South Grundy

District, Keen Mountain Quadrangle, Buchanan County, Virginia. Docket Number VGOB-01-12/18-0993-01. Continued from June.

7. The Virginia Gas and Oil Board will consider a petition from Buchanan Production Company under Section 45.1-361.22 for re-pooling of a coalbed methane unit under the Oakwood Coalbed Methane Gas Field 1 Order identified as G-18 and located in the South Grundy

District, Grundy Quadrangle, Buchanan County, Virginia. Docket Number VGOB-01-12/18-0995-01. Continued from June.

8. The Virginia Gas and Oil Board will consider a petition from Equitable Production Company under Section 45.1-361.22 for pooling of a coalbed unit under the Nora Coalbed Gas Field order identified as VC-505187 located in the Hurricane District, Vansant Quadrangle, Buchanan County, Virginia. Docket Number VGOB-02-06/18-1035. Continued from June.

9. The Virginia Gas and Oil Board will consider a petition from Columbia Natural Resources, Inc. under Section 45.1-361.21 for pooling of a conventional gas unit identified as CNR 24655 located in the Rock Lick District, Grundy Quadrangle, Buchanan County, Virginia. Docket Number VGOB-02-06/18-1038. Continued from June.

10. Virginia Gas and Oil Board will consider a petition from Columbia Natural Resources, Inc. under Section 45.1-361.21 for pooling of a conventional gas unit identified as CNR 24629 located in the Rock Lick District, Harmon Quadrangle, Buchanan County, Virginia. Docket Number VGOB-02-06/18-1039. Continued from June.

11. The Virginia Gas and Oil Board will consider a petition from Pocahontas Gas Partnership under Section 45.1-361.22 for pooling of a coalbed methane unit under the Middle Ridge 1 Coalbed Methane Gas Field Order and identified as AZ-118 located in the New Garden District, Honaker Quadrangle, Russell County, Virginia. Docket Number VGOB-02-07/16-1040.

12. The Virginia Gas and Oil Board will consider a petition from Pocahontas Gas Partnership under Section 45.1-361.22 for pooling of a coalbed methane unit under the Oakwood Coalbed Methane Gas Field 1 Order and identified as CC-36 located in the Maiden Springs/Garden Districts, Keen Mountain Quadrangle, Tazewell & Buchanan Counties, Virginia. Docket Number VGOB-02-07/16-1041.

13. The Virginia Gas and Oil Board will consider a petition from Pocahontas Gas Partnership under Section 45.1-361.22 for pooling of a coalbed methane unit under the Oakwood Coalbed Methane Gas Field 1 Order and identified as FF-29 located in the New Garden/Garden Districts, Keen Mountain Quadrangle, Russell & Buchanan Counties, Virginia. Docket Number VGOB-02-07/16-1042.

14. The Virginia Gas and Oil Board will consider a petition from Pocahontas Gas Partnership under Section 45.1-361.22 for pooling of a coalbed methane unit under the Oakwood Coalbed Methane Gas Field 1 Order and identified as J-45 located in the Garden District, Jewell Ridge Quadrangle, Buchanan County, Virginia. Docket Number VGOB-02-07/16-1043.

15. The Virginia Gas and Oil Board will consider a petition from Pocahontas Gas Partnership under Section 45.1-361.22 for pooling of a coalbed methane unit under the Oakwood Coalbed Methane Gas Field 1 Order and identified as R-47 located in the Garden District, Jewell Ridge Quadrangle, Buchanan County, Virginia. Docket Number VGOB-02-07/16-1044.

16. The Virginia Gas and Oil Board will consider a petition from Evan Energy Company, LC, under Section 45.1-361.17 for a well location exception for proposed well No. 767. That DLC Well No. 1 lies 2269.37 feet North 31 degrees, 21 minutes, 34 seconds West of proposed Well No. 767 on the Rocky Station District, Pennington Gap Quadrangle, Lee County, Virginia. Docket Number VGOB-02-07/16-1045.

17. The Virginia Gas and Oil Board will consider a petition from Equitable Production Company under Section 45.1-361.17 for a well location exception for proposed well V-502356. EPC Well V-2287 lies 1830 feet North 83 degrees 54 minutes West of proposed Well V-502356 on the Lipps District, Coeburn Quadrangle, Wise County, Virginia. Docket Number VGOB-02-07/16-1046.

18. The Virginia Gas and Oil Board will consider a petition from Equitable Production Company under Section 45.1-361.22 for pooling of a coalbed methane unit under the Nora Coalbed Gas Field Order and identified as VC-505188 located on the Hurricane District, Vansant Quadrangle, Buchanan County, Virginia. Docket Number VGOB-02-07/16-1047.

19. The Virginia Gas and Oil Board will consider a petition from Dart Oil & Gas Corporation under Section 45.1-361.21 for pooling of a conventional gas unit and identified as French #1 located in the Clear Fork District, Anawalt Quadrangle, Tazewell County, Virginia. Docket Number VGOB-02-07/16-1048.

20. The Virginia Gas and Oil Board will consider a petition from Equitable Production Company under Section 45.1-361.17 for a well location exception for proposed well P-550423. EPC Well P-168 lies 1909.13 feet South 11 degrees 58 minutes 21 seconds East of proposed well P-550423 on the Kenady District, Caney Ridge Quadrangle, Dickenson County, Virginia. Docket Number VGOB-02-07/16-1049.

Information concerning the above docket items can be viewed from 8 a.m. to 5 p.m., Monday through Friday at the office of the Commonwealth of Virginia, Department of Mines, Minerals and Energy, Division of Gas and Oil, 230 Charwood Drive, Abingdon, Virginia. All questions concerning the above agenda should be directed to the Division of Gas and Oil by telephoning 276 676-5423.

Special accommodations for the disabled will be made available at the hearing on request. Anyone needing special accommodations for the July hearing should contact the Department of Mines, Minerals and Energy, Division of Gas and Oil at 276 676-5423 or call the Virginia Relay Center TTY/TDD 1-800-828-1120 or 1140 by July 10, 2002. The deadline for filing of petitions to the Board for the August 2002 hearing is 5 p.m., July 19, 2002 with the hearing scheduled for 9 a.m. on Tuesday, August 20, 2002 at the Southwest Virginia Higher Education Center, Abingdon, Virginia.

